



THE ANNUAL REPORT

WWW.GARKANEENERGY.COM



Garkane is a member owned cooperative, owned by those we serve.

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Board President & CEO Report

The Board President and CEO Report is offered to the membership each year as a review of the operations of Garkane Energy Cooperative. It also highlights the efforts taken by our cooperative to remain financially strong, while maintaining reliable electric service to all of our members.

Financial Stability

2020 was an interesting year for the cooperative. With the pandemic starting in the first quarter, growth projections, as well as revenue and expense forecasts were adjusted to meet the expected fallout. Surprisingly, we ended the year with more kWh sold than the previous year, with year-over-growth in residential kWh sold, compared to a decrease in year-over-year growth in small commercial kWh sold. As expected during the pandemic, many businesses slowed down and used less electricity...some even shut down permanently. On the other hand, residential electricity use increased significantly. We ended the year with a net margin of \$2,069,598 compared to a net margin of \$1,521,312 the previous year. Our membership has also grown and Garkane now serves 14,263 members throughout Southern Utah and Northern Arizona. We expect this growth to continue. We have a highly trained and educated workforce who is well equipped to manage the future growth.

Operational Excellence

Our powerline crews continue to work on the Buckskin-to-Fredonia transmission line. This line is being upgraded from a 69-kV to a 138-kV line and it will support future growth in the Kanab and Fredonia area. We expect the major part of this new line to be completed in 2021. Also, as a part of the normal operations, our crews continue regular line maintenance and substation upgrades to ensure our members have reliable electricity, and state-of-the-art communications. This effort provides reductions in outages and improves system power reliability. Another major area of focus in 2020 has been tree-trimming and right of way clearing. Because we have recent-



A Garkane pole charred from the Mangum fire in 2020

ly experienced severe dry weather conditions, wildfires continue to threaten our power lines in many areas. The Mangum fire on Kaibab Mountain burned over 70,000 acres, and destroyed hundreds of power poles and miles of line that feed Jacob Lake and the North Rim of the Grand Canyon. Crews worked day and night for more than two weeks to repair the damage and to get power safely restored to those areas. Garkane continues to make tree-trimming a high priority to maintain safe and reliable electricity.

Consumer Experience

In 2020, we received notice from Deseret Power (our wholesale power supplier) that they would be implementing a 9% rate increase to Garkane Energy beginning January 2022. Deseret Power attributes their increase to operation inflation and added costs required to generate electricity, mortgage requirements from their banker, impacts of environmental regulations, and much needed investments to reliably generate and deliver power in this uncertain electric industry landscape. With a focus on cost cutting, internal efficiencies and growth in sales, Garkane will be able to absorb a portion of the total increase. Management expects Garkane members will only see a rate increase in the neighborhood of 5% instead of 9%. Gratefully, Garkane has not had to increase rates for almost six years. Of course, we realize any rate increase, no matter how small still affects our members financially, so we take it very seriously. We work hard to operate efficiently so when we do have to have a rate increase, it will be as minimal as possible. Your consumer experience with Garkane is always on our mind.

The Board and Management are dedicated to keeping the cooperative financially strong, while maintaining reliable electric service for all of its members. We thank you for the opportunity to manage and serve on the cooperative board and look forward to continuing the high standards of service that our members have come to expect over our eighty three-year history.



William Hammon Board President



Dan McClendon CEO/General Manager



Board Meeting in 2020, socially distanced and masked up

Board of Directors



Ladon Torgorsen

District 1, Koosharem, Antimony, Burrville



Chad Williams

District 2, Loa, Lyman, Teasdale



Tracy Potter

District 3, Bicknell, Torrey, Hanksville



Reed Munson

District 4, Escalante, Boulder



Terry Griffiths

District 5, Orderville, Glendale, Mt. Carmel



George Thompson

District 6, Tropic, Hatch, Henrieville



Andy Gant

District 7, Kanab Creek Ranchos, E. of Kanab



Rod Ence

District 8, Duck Creek Village



William Hammon

District 9, Big Water, Centennial Park



Ray Clark

District 10, Kanab City



Guy Timpson

District 11, Colorado City, Hildale



Dan McClendon

General Manager / CEO

Garkane Energy is a member-owned cooperative, which provides oversight by a group of Board of Directors, voted on and elected members of the cooperative. They serve to help shape policy and procedure for the cooperative and act as a representation for their respective districts.

Secretary / Treasury Report

We are happy to report that Garkane Energy experienced a great year financially, despite the national pandemic. We ended the year with a net margin of \$2,069,598. Ahead of the 2022 proposed rate increase, we were able to decrease operational costs from 33.6% in 2019 to 31.88%. Wholesale power costs also decreased year-over-year from 41.09% to 40.27%. We were able to cut costs amidst growing our membership base by almost 3%. We went from 13,874 members in 2019 to 14,263 in 2020. The financial strength of the co-op allowed the Board to authorize a capital credit refund of \$1.1 million dollars. I invite you to review the Financial Statements and encourage you to stay informed and involved in the issues facing your Cooperative.



Ray Clark Secretary / Treasurer

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					Wholesale	
Year	Members	Revenues	kWh sold (millions)	Plant (millions)	Power Costs	Miles of Line
2011	12,798	21,925,338	231.5	92.7	7,369,190	2,202
2012	12,842	21,187,447	229.8	95.7	7,171,567	2,212
2013	12,825	22,746,974	248.4	102.4	7,974,991	2,225
2014	12,922	22,184,562	239.8	108.4	7,378,971	2,245
2015	13,079	23,102,962	240.5	113.0	8,380,091	2,294
2016	13,293	25,182,149	255.9	117.6	8,804,659	2,310
2017	13,320	23,817,430	241.5	122.5	9,190,139	2,393
2018	13,606	24,248,291	242.6	126.4	9,366,594	2,527
2019	13,874	24,615,222	249.9	132.5	10,058,600	2,546
2020	14,263	25,012,375	259.3	138.2	9,980,114	2,595

Kanab Employees (Alphabetical by last name)

*Active Employees as of May 20, 2021



Tony Baird Journeyman Lineman



James Clegg Energy Advisor



Josh Ferrin Journeyman Lineman

Gerry Hoyt

Jason Kirby

IT Manager

Dan McClendon

CEO/ General Manager



Tom Barton Safety Manager



Scott Colson Meter Technician



Travis Fox Staking Technician



Wes Hoyt Substation Technician Journeyman Lineman



Kim Lathim Right-of-Way Maint.



Mark Palmer GIS Mapping Cord.



Neal Brown Member Srv. Manager



Todd Crowther Journeyman Lineman



Casey Glover **Operations Manager**



Tyson Hutchings Apprentice Lineman



Trevor Lathim Apprentice Lineman



Jake Sawyer Right-of-Way Maint.



Brett Bunting Meter Reader



Talmage Daley Engineer



Kit Goulding



April Johnson Mapping Technician



Lexie Little HR Director



Bryant Shakespear COO/ Engineer



Leon Christensen Mapping



Kaber Esplin IT Database Admin.



Jeff Hafen Journeyman Lineman Maintenance Foreman



Mark Kabonic Journeyman Lineman



Nate Lyman Journeyman Lineman



Charles Steed Substation Technician



Kanab Employees cont...











Rick Stewart Substation Technician

Alivia Swapp Member Service Rep.

Wes Troy Substation Supervisor Journeyman Lineman

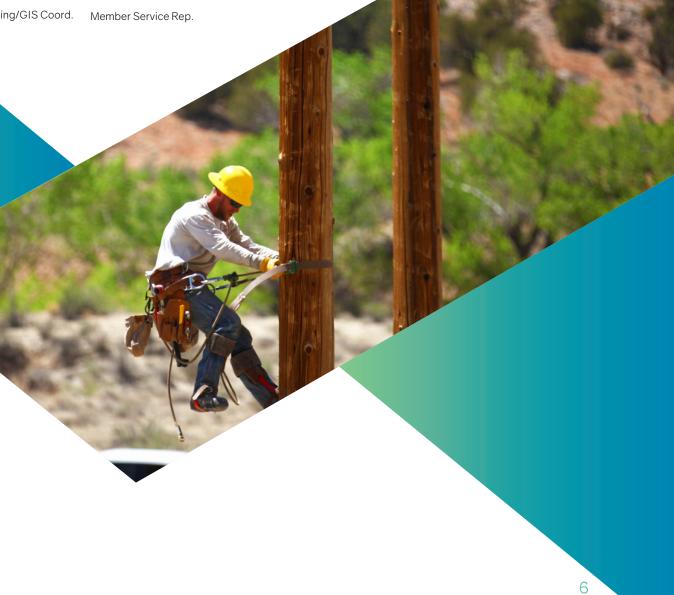
Jeff Vaughn Kanab Area Manager



Taleana Virostko Staking/GIS Coord.



Birkette Willis



Hatch Employees



Susie Anderson Member Service Rep.



NIkki Dinges Metering Supervisor









Justin Spencer Warehouseman

Derek Woolsey Apprentice Lineman



Cole Twitchell



Josh Chappell Journeyman Lineman



Justin Miller Staking Technician



Ralph Wilcock Meter Reader



*Active Employees as of May 20, 2021

Flint Chynoweth Journeyman Lineman



Guy Renzello



Rob Wolfley Hatch Area Manager



Justin Cooper Journeyman Lineman



Adam Sawyer









Loa Employees



Taylor Albrecht Meter Technician



Scott Grundy Lineman Crew Foreman CFO/Accounting Mgr.



Mindi Brian Member Service Rep



Marcus Lewis



Phillip Burr Area Manager



Denise Macklin Accounting Clerk



*Active Employees as of May 20, 2021

Courtney Cropper Journeyman Lineman



Trace Miller Journeyman Lineman



Brad Webb Journeyman Lineman



Saige Edwards Accounting Supervisor





Dan Taylor Line Inspection



Paige Tomlinson Accounting Clerk



Heather Torgerson Accountant



Propane Division



Dan Hatch Delivery Driver



Doug Owens **Delivery Driver**



James Hoyt Propane Manager



Derrick Pollock Service Technician



Rob Matthews Delivery Driver



Dustin Riddle Service Technician



Eric McCormick **Delivery Driver**



Bobby Owens Service Technician

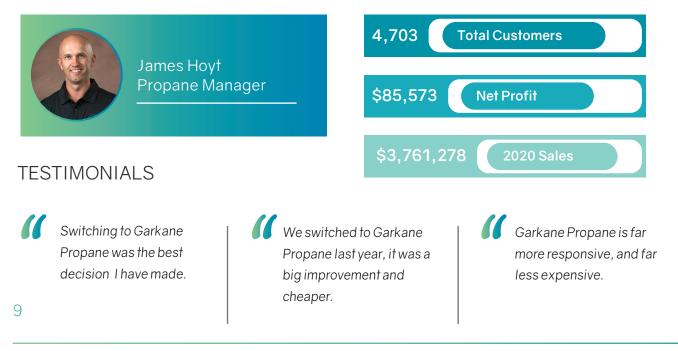


Cary Simmons Accounting Clerk



Propane Division

Garkane's Propane division is witnessing significant customer growth throughout its service territory. The Propane division ended 2020 with before tax net income of \$85,573 compared to \$25,409 in 2019. Total customers have increased to 4,703 compared to 4,324 in 2019, a year-over-year increase of 379 customers. James Hoyt was hired to take over duties as the new Propane Manager, and is doing a fantastic job managing the growth. We appreciate your support, and please know your comments are always welcome.



SAFETY IS THE NUMBER #1 PRIORITY

In 2020 Garkane was awarded with a 1st place safety award for having over 135,000 hours without a Lost-Time Accident (LTA). The Intermountain Power Superintendents Association (IPSA) presented Garkane's Safety Director Tom Barton with the award with Operations Superintendent Casey Glover and Journeyman Lineman Josh Chapell also in attendance at the banquet. When people make a voluntary commitment to consistently apply lifesaving rules, they begin to take personal ownership. When employees talk about safety on the job, at home, and in life, that means the message is getting through.





Commitment to Zero Contacts

135,000 Hours without a

lost-time Accident

Crews have adopted NRECA's commitment to zero contacts. This initiative is designed to provide cooperative CEO's, senior management and field personnel with the ideas and resources they need to help eliminate serious injuries and fatalities due to electrical contact.

S.A.F.E

SAFE is an acronym that means Stop And Focus Every Day. Crews have an app that walks them through job site briefings and safety reporting.

Our Financials

CONSOLIDATED STATEMENTS OF REVENUE & PATRONAGE CAPITAL, AS OF DEC. 31

	2020	2019
Operating Revenue Revenues	\$29,254,427	\$29,286,857
Revenues	ŞZ9,Z54,4Z7	\$29,200,837
Expenses & Deductions Cost of Sales Transmission Expense	12,565,013 522,554	12,985,846 561,858
Distribution Expense	2,809,007	2,953,156
Consumer Accounts Expense	761,352	738,832
Customer Service Expense	313,729	294,171
Administrative & General Expense Depreciation & Amortization Expense	4,837,451 4,032,606	5,095,438 3,751,776
Tax Expense	749,394	760,062
Interest Expense	1,316,611	1,238,600
Other Deductions	16,404	36,610
TOTAL COST OF SERVICE	\$27,924,121	\$28,416,349
OPERATING MARGINS	\$1,330,306	\$870,508
Non-Operating Margins & Other Credits Interest Earnings	53,940	40,968
Other Capital Credits & Allocations	447,063	476,067
Misc. Non-Operating Income	64,418	8,238
Gain/Loss on Disposition of Property	162,051	115,175
Other (Including Extraordinary Items) Provision for Income Taxes	11,820 -	
NET MARGINS	\$2,069,598	\$1,521,312
Patronage Capital - Beginning of Year	51,630,084	51,312,610
Refund of Patronage Capital Credits	(1,155,223)	(1,203,838)
PATRONAGE CAPITAL - END OF YEAR	\$52,544,459	\$51,630,084



31.88%

19.77%

Margins

5.19% 2.89%

Our Financials

CONSOLIDATED BALANCE SHEET, AS OF DEC. 31

	2020	2019
ASSETS Long Term Assets Plant Less: Depreciation NET PLANT	\$138,168,735 (59,270,341) 78,898,394	\$132,499,311 (55,823,430) 76,675,881
Non-Utility Property Investments in Assoc. Organizations Other Investments Total Long-Term Assets	3,082,146 2,079,986 96,049 \$84,156,575	3,123,585 2,040,385
Current Assets Cash Account Receivables - Net Materials & Supplies Prepayments & Other Accrued Assets Total Current Assets TOTAL ASSETS	4,566,989 4,725,936 4,400,574 875,085 14,568,584 \$98,725,159	3,378,061 4,624,373 4,110,259 796,538 12,909,231 \$94,824,845
LIABILITIES & PATRONAGE Patronage Capital	\$52,544,459	\$51,630,084
Long-Term Debt Deferred Income Tax Liability - Net Accumulated Operating Provisions Other Long-Term Debt CFC Mortage Notes TOTAL LONG-TERM DEBT	459,567 - 1,853,931 <u>33,178,617</u> \$35,492,115	446,267 54,024 473,032 <u>27,665,563</u> \$28,638,886
Current Liabilities Accounts Payable Consumer Deposits Other Current Liabilities TOTAL CURRENT LIABILITIES	\$2,943,764 506,088 	\$2,623,961 560,068 9,418,842 12,602,871
Deferred Credits TOTAL LIABILITIES & PATRONAGE	1,684,753 \$98,725,159	1,953,004 \$94,824,845



29.03%

Small Commercial Large Cor

4.24%

8.55%

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