

**GARKANE ENERGY COOPERATIVE, INC.**  
**ELECTRIC SERVICE**  
**STATE OF ARIZONA**  
**SCHEDULE NO. IRR04**  
**IRRIGATION SERVICE**

**AVAILABILITY:** At any point on the Cooperative's interconnected system within the state of Arizona where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Cooperative's standard secondary voltages through a single point of delivery for service to motors on pumps, pivot sprinkler systems, and machinery used for irrigation and soil drainage subject to the Cooperative's established rules and regulations. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule. This rate is not for resale.

**TYPE OF SERVICE:** Single and three-phase, 60 cycles, at available secondary voltages.

**MONTHLY BILL:** For any month connected:

Base Rate	
Base Charge, Single Phase	\$ 135.00 per year
Base Charge, Three Phase	\$ 185.00 per year
Demand Charge, per kWh per month	\$ 8.00 per kWh
Energy Charge, per kWh per month	\$ 0.06570 per kWh

**MINIMUM:** The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kWh's of electricity.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

**POWER FACTOR:** The consumer agrees to maintain unity power factor as nearly as practicable. The horsepower for billing purposes may be adjusted to correct average power factors lower than 95 percent, if and when the seller deems necessary. Such adjustment will be made by increasing the horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging. Leading power factor shall not be permitted.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Cooperative. The Electric Service Regulations of the Cooperative on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**WHOLESALE POWER COST ADJUSTMENT:** The foregoing rates are based upon the Cooperative's cost of purchased power. The Cooperative's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

**TERMS OF PAYMENT:** The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.