

GARKANE ENERGY COOPERATIVE, INC
ELECTRIC SERVICE

SCHEDULE NO. LARGE EV_CHARGING

STATE OF UTAH

LARGE EV CHARGING STATION (ON PEAK)

AVAILABILITY: Available for residential, commercial, industrial three-phase service for electric vehicle charging station.

Service under this schedule is limited to consumers whose load requirements exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Three-phase, 60 cycles, at available secondary voltage.

MONTHLY BILL:	(On-Peak)
Base Rate:	\$110.00
Demand Charge:	
Billing kW per month	\$12.20
Energy Charge:	\$0.13570
ON PEAK:	OCT-MAR, 6:00 a.m. until 11:00 a.m. Daily APR – SEPT, 3:00 p.m until 9:00 p.m. Daily

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$38.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of

Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF -PEAK RATE: Consumer will pay \$0.08570 per kWh during Off-peak times.

APPROVED: January 27, 2025

EFFECTIVE: March 1, 2025

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STATE OF UTAH

LARGE EV CHARGING STATION (OFF PEAK)

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Service under this schedule is limited to consumers whose load requirements exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Three-phase, 60 cycles, at available secondary voltage.

MONTHLY BILL: **(Off-Peak)**

Base Rate: \$110.00

Demand Charge:

Billing kW per month \$8.30

Energy Charge: \$0.08570

OFF PEAK: **OCT-MAR**, 11:00 a.m. until 6:00 a.m. the following day (daily)
Sundays (all day) and Federal Holidays (all day)
APR – SEPT, 9:00 p.m. until 3:00 p.m. the following day (daily)
Sundays (all day) and Federal Holidays (all day)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$110.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

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